

BURT COUNTY PUBLIC POWER DISTRICT
Policy # NM (Net Metering)

I. OBJECTIVE

To set forth a policy for the interconnection and net metering of small renewable energy generation installed by retail customers whose electric service is supplied by Burt County Public Power.

II. DEFINITION

Net metering shall mean: The measured difference between the electricity supplied to a retail customer by Burt County Public Power and the electricity generated by the same retail customer and delivered to the Burt County Public Power at the same point of interconnection.

Avoided cost shall mean: the average wholesale energy cost per kilowatt hour for Burt County Public Power for the month of generation.

III. POLICY

1) This policy shall be applicable to all retail customers as follows:

- A. Any retail customer having a total installed aggregate nameplate generating capacity, from single or multiple generators of twenty five kilowatts (25KW) or less at a single site. Qualified generation above 25 KW will be considered on a case by case basis by the Burt County Public Power Board of Directors. The size of the renewable energy generator above 25 KW that may be allowed to interconnect with the Burt County Public Power distribution system will be based on service capacity size and consumptive usage and based on Burt County Public Power approved interconnection standards.
- B. Uses methane, geothermal, solar, wind, biomass or hydropower resources as its fuel source.
- C. Is located on premises that are owned, operated, leased or otherwise controlled by the retail customer.
- D. Operates in parallel with the Burt County Public Power's electric distribution system.
- E. Is intended primarily to offset part, or all, of the retail customer's requirements for electric energy at the location of the generation and not at another location.
- F. Meets all safety and performance requirements of the Burt County Public Power and applicable federal, state, and local regulations and interconnection standards.

- 2)** A single meter or smart metering system shall be used to measure the flow of energy to and from the retail customer. If the customer's meter is not capable of measuring the flow of electricity in both directions, Burt County Public Power will provide and install such a meter or will utilize the use of a smart metering system that serves the same function. Energy use and energy generated will be calculated by the meter. Additional meters may be installed at the expense of Burt County Public Power and may be used to generate data for research purposes and not for billing purposes.
- 3)** In months when the retail customer generates more electricity than is consumed, all such excess energy shall be recognized as a monetary credit equal to the avoided cost as defined herein. Said credit shall be equal to the amount of excess energy generated multiplied by the average wholesale energy cost per kilowatt hour for Burt County Public Power for the month of excess generation. Any monetary credits due the customer shall be applied to subsequent monthly statements and shall offset the cost of energy owed by the retail customer.
- 4)** A retail customer receiving service under this policy will be subject to the same retail rate schedule as those retail customers who are not generators. Retail customers subject to this policy shall remain responsible for all other charges associated with the retail rate schedule including, but not limited to, monthly minimum charges, customer charges, horsepower charges, meter charges, facilities charges, demand charges and surcharges. To reiterate: if the retail customer's energy use exceeds the energy the customer generates, then the statement will reflect a retail charge for only the energy used beyond what was offset by the customer's generation.
- 5)** At the end of each calendar year, any excess monetary credit balance shall be paid out to coincide with the final bill of each calendar year so as to effectively negate any monetary credit carry-forwards being applied to the first billing period of any subsequent year.
- 6)** If the total generating capacity of all retail customers using net metering is equal to or in exceeds one percent (1%) of the capacity necessary to meet Burt County Public Power's average aggregate customer monthly peak demand forecast for the calendar year, Burt County Public Power may deny net metering service to additional retail customers.
- 7)** The retail customer hereby agrees to indemnify and hold harmless Burt County Public Power, it's respective directors, officers, employees, agents and representatives, from any and all losses, and any and all claims, liabilities, penalties, fines, costs and expenses incurred or paid in connection with any threatened or completed demand, claim, suit, order, injunction, proceeding or other action threatened or brought for any reason including (without limitation) for the loss of or damage to any property, or for the injury, disease or death of any person, caused by in whole or in part arising from, or in any manner related to any act or

omission of the Customer, or any person acting for or on his behalf, in connection with any activity performed or undertaken pursuant to this Policy. This provision shall survive the expiration and/or termination of this Policy.

APPROVED:

BY THE BURT COUNTY PUBLIC POWER
BOARD OF DIRECTORS

President

Secretary

Date Approved: 11/6/08

Date Revised: 7/2/09

Date Revised: 8/13/09